	STATE OF TEXAS WELL REPORT for Tracking #61028				
Owner:	Fuqua Cattle Company	Owner Well #:	No Data		
Address:	800 CR 392 Carlton, TX 76436	Grid #:	41-15-4		
Well Location:	CR 392; 1/2 mi from CR 388	Latitude:	31° 49' 18" N		
	TX 76436	Longitude:	098° 14' 29" W		
Well County:	Comanche	Elevation:	No Data		
Type of Work:	New Well	Proposed Use:	Domestic		

Drilling Start Date: 5/18/2005 Drilling End Date: 5/20/2005

	Diameter ((in.)	Top Depth (ft.)	Bottom Depth	(ft.)
Borehole:	10		0	50	
	6.25		50	195	
Drilling Method:	Air Rotary				
Borehole Completion:	Filter Packed				
	Top Depth (ft.)	epth (ft.) Bottom Depth (ft.)		Material	Size
Filter Pack Intervals:	65	195	Gr	avel	3/8
	Top Depth (ft.)	Bottom Depth	Bottom Depth (ft.) Description (numb		ks & material)
Annular Seal Data:	0	65		5 sax	
Seal Method: Pu	Imped		Distance to P	roperty Line (ft.): n/	а
Sealed By: Driller				tic Field or other ontamination (ft.): n/	a
			Distance to	Septic Tank (ft.): No	o Data
			Metho	od of Verification: No	o Data
Surface Completion:	Surface Sleeve	Installed			
Water Level:	54 ft. below la	nd surface on 200	5-05-20 Mea	surement Method:	Unknown
Packers:	benseal on top of gravel 65				
Type of Pump:	Submersible		Pu	ump Depth (ft.): 170)
Well Tests:	Jetted	Yield: 60 (0DM		

Water Quality:		N. D. (-	
Water Quality.	No Data	No Data		
		Chemical Analysis Mad	e: No	
		wingly penetrate any strata whic contained injurious constituents		
	driller's direct supervision correct. The driller under	ne driller drilled this well (or the v and that each and all of the stars rstood that failure to complete th ed for completion and resubmitt	atements her e required ite	rein are true and
	driller's direct supervision correct. The driller under	 and that each and all of the stars rstood that failure to complete th ed for completion and resubmitt 	atements her e required ite	rein are true and
	driller's direct supervision correct. The driller under the report(s) being return	 and that each and all of the stars rstood that failure to complete th ed for completion and resubmitt 	atements her e required ite	rein are true and
	driller's direct supervision correct. The driller under the report(s) being return Dalton Drilling & Serv P O Box 208	 and that each and all of the starstood that failure to complete th ed for completion and resubmitt ice 	atements her e required ite	rein are true and
Company Information:	driller's direct supervision correct. The driller under the report(s) being return Dalton Drilling & Serv P O Box 208 Hamilton, TX 76531	and that each and all of the starstood that failure to complete the ed for completion and resubmitt	atements her e required ite al.	rein are true and ems will result in 2850

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	2	top soil & fill dirt
2	16	sandy clay
16	47	sand & gravel
47	51	sandstone & gray shale
51	65	sand,sandstone & shale
65	87	green shale & sandstone
87	97	hard sand & green shale
97	100	sandstone
100	126	red bed
126	129	sandstone & shale
129	139	red bed & red sandstone
139	143	sand & shale
143	157	red bed & sandstone
157	180	sand, sandstone & shale
180	191	sand, gravel & sandstone
191	195	r4ed & yellow clay

Casing: BLANK PIPE & WELL SCREEN DATA

Dia. (in.)	New/Used	Туре	Setting From/To (ft.)	
8-5/8 us	sed Steel f	for sur	face pipe 0 to 51	
4-1/2 ne	ew SDR 17	V PVC	51 to 179	
4-1/2 ne	ew SDR 17	7 slot 1	79 to 195 .045	

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540